

UNITIL ENERGY SYSTEMS, INC.
Hurricane Sandy (October 2012) Incremental Cost - Recovery
Calculation of Increment to the Storm Recovery Adjustment Factor
Effective May 1, 2013

Description	Amount
Incremental Annual Recovery (Page 2)	\$ 639,703
Sales (kWh) - 12 months ending December 31, 2012	<u>1,201,472,661</u>
Storm Recovery Adjustment Factor (Increment)*	<u><u>\$ 0.00053</u></u>

* To be added to the current Storm Recovery Adjustment Factor of \$0.00178 per kWh.

UNITIL ENERGY SYSTEMS, INC.
Hurricane Sandy (October 2012) - Recovery Schedule

	<u>Year</u> (A)	<u>Beginning Balance With Interest</u> (B)	<u>Annual Recovery</u> (C)	<u>Ending Balance</u> (D)	<u>Balance Subject to Interest</u> (E)	<u>Interest Rate</u> (F)	<u>Interest</u> (G)	<u>Cumulative Interest</u> (H)
(1)	May 2013 - April 2014	\$ 2,357,832	\$ 639,703	\$ 1,718,129	\$ 2,037,981	4.52%	\$ 92,117	\$ 92,117
(2)	May 2014 - April 2015	\$ 1,810,246	\$ 639,703	\$ 1,170,543	\$ 1,490,395	4.52%	\$ 67,366	\$ 159,483
(3)	May 2015 - April 2016	\$ 1,237,909	\$ 639,703	\$ 598,207	\$ 918,058	4.52%	\$ 41,496	\$ 200,979
(4)	May 2016 - April 2017	\$ 639,703	<u>\$ 639,703</u>	\$ 0	\$ 319,851	4.52%	<u>\$ -</u>	\$ 200,979
	Total Recovery		\$ 2,558,811				\$ 200,979	

Column

Notes

- (A) Time period
- (B) Prior period Column (D) + Prior period Column (G)
- (C) Annual Recovery
- (D) Column (B) - Column (C)
- (E) (Column (B) + Column (D)) ÷ 2
- (F) UES' Cost of Debt net of deferred taxes
- (G) Column (E) times Column (F)
- (H) Prior Year Column (H) + Current Year Column (G)

UNITIL ENERGY SYSTEMS, INC.
Hurricane Sandy (October 2012) Estimated Incremental Costs

	<u>Month</u>	<u>Beginning</u>	<u>Sandy</u>	<u>Ending</u>	<u>Balance Subject</u>	<u>Interest</u>	<u>Interest</u>	<u>Balance</u>
	(A)	(B)	(C)	(F)	(G)	(H)	(I)	(J)
(1)	Oct - Dec 2012	\$ -	\$ 2,310,089	\$ 2,310,089	\$ 1,155,045	4.52%	\$ 13,123	\$ 2,323,212
(2)	Jan - Mar 2013	\$ 2,323,212	\$ -	\$ 2,323,212	\$ 2,323,212	4.52%	\$ 25,893	\$ 2,349,105
(3)	Apr-13	\$ 2,349,105	\$ -	\$ 2,349,105	\$ 2,349,105	4.52%	\$ 8,727	\$ 2,357,832
			\$ 2,310,089				\$ 47,743	\$ 2,357,832

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

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STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

(l)

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission. As set out below, the total SRAF is \$0.00231478 per kWh, which includes the initial SRAF of \$0.00096 per kWh and ~~the adjustments~~ of \$0.00082 per kWh and \$0.00053 per kWh.

The initial SRAF, which is recovering the costs incurred as result of the December 2008 ice storm and the February 2010 wind storm, was established in the Company’s last base rate case, DE 10-055, effective May 1, 2011. The initial SRAF was calculated using a total cost of \$7,651,723, the combined cost of the 2008 and 2010 storms, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$1,132,686 over a period of eight years. Any unamortized balance will accrue carrying charges at an annual rate of 4.52 percent (equaling the Company’s cost of debt of 7.60 percent, net of deferred taxes). Based on test year unit sales in DE 10-055, the initial SRAF was set at \$0.00096 per kWh and will remain in place until these storm costs have been fully recovered.

The initial SRAF ~~was~~is ~~be~~ adjusted effective May 1, 2012 to recover the costs incurred as result of Tropical Storm Irene, which occurred in August 2011, and the Snow Storm, which occurred in October 2011. The adjustment was calculated using a total cost of \$4,524,136, the estimated combined cost of the 2011 storms, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$1,004,291 over a period of five years. Any unamortized balance will accrue carrying charges at an annual rate of 4.52 percent (equaling the Company’s cost of debt of 7.60 percent, net of deferred taxes). Based on actual unit sales for twelve months ending October 2011, the adjustment ~~was~~is set at \$0.00082 per kWh and will remain in place until these storm costs have been fully recovered. The amounts subject to recovery shall be reconciled based on the results of the Commission Staff’s Audit.

A second adjustment to the SRAF will take place effective May 1, 2013 to recover the costs incurred as result of Hurricane Sandy, which occurred in October 2012. The adjustment was calculated using a total cost of \$2,357,832, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$639,703 over a period of four years. Any unamortized balance will accrue carrying charges at an annual rate of 4.52 percent (equaling the Company’s cost of debt of 7.60 percent, net of deferred taxes). Based on actual unit sales for twelve months ending December 31, 2012, the adjustment is set at \$0.00053 per kWh and will remain in place until these storm costs have been fully recovered. The amounts subject to recovery shall be reconciled based on the results of the Commission Staff’s Audit.

Issued: ~~May 1, 2012~~March 14, 2013
Effective: May 1, 2013

Issued by: Mark H. Collin
Treasurer

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

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STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

(l)

The Company may petition to change the SRAF should significant over- or under-recoveries occur, or expect to occur. Any adjustment to the SRAF shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five (45) days after the filing of the notice, or such other date as the Commission may authorize.

The Company shall reconcile revenue billed through the SRAF and the amounts subject to recovery, and shall file the results of its recovery with the Commission no later than sixty (60) days after the conclusion of the recovery periods. The disposition of any remaining balances will be subject to Commission review and approval.

Authorized by NHPUC Order No. ~~25,351~~ in Case No. DE ~~11-277~~ dated ~~April 24, 2012~~

Issued: ~~May 1, 2012~~March 14, 2013
Effective: May 1, 2013

Issued by: Mark H. Collin
Treasurer

Unitil Energy Systems, Inc.
Typical Bill Impacts as a Result of Proposed Rates for May 1, 2013 Storm Recovery Adjustment Factor
Impacts do NOT include the Electricity Consumption Tax
Impact on D Rate Customers

<u>Average kWh</u>	<u>Total Bill Using Rates Effective 11/1/2012</u>	<u>Total Bill Using Rates Proposed 5/1/2013</u>	<u>Total Difference</u>	<u>% Total Difference</u>
125	\$25.70	\$25.76	\$0.07	0.3%
250	\$41.13	\$41.26	\$0.13	0.3%
500	\$73.23	\$73.50	\$0.27	0.4%
600	\$86.07	\$86.39	\$0.32	0.4%
750	\$105.34	\$105.73	\$0.40	0.4%
1,000	\$137.44	\$137.97	\$0.53	0.4%
1,250	\$169.55	\$170.21	\$0.66	0.4%
1,500	\$201.65	\$202.45	\$0.80	0.4%
2,000	\$265.86	\$266.92	\$1.06	0.4%
3,500	\$458.49	\$460.35	\$1.86	0.4%
5,000	\$651.12	\$653.77	\$2.65	0.4%

	<u>Rates - Effective 11/1/2012</u>	<u>Rates - Proposed 5/1/2013</u>	<u>Difference</u>
Customer Charge	\$10.27	\$10.27	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge: First 250 kWh	\$0.02894	\$0.02894	\$0.00000
Excess 250 kWh	\$0.03394	\$0.03394	\$0.00000
External Delivery Charge	\$0.01753	\$0.01753	\$0.00000
Stranded Cost Charge	\$0.00009	\$0.00009	\$0.00000
Storm Recovery Adjustment Factor	\$0.00178	\$0.00231	\$0.00053
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.07178</u>	<u>\$0.07178</u>	<u>\$0.00000</u>
TOTAL First 250 kWh	\$0.12342	\$0.12395	\$0.00053
Excess 250 kWh	\$0.12842	\$0.12895	\$0.00053

Unitil Energy Systems, Inc.
Typical Bill Impacts as a Result of Proposed Rates for May 1, 2013 Storm Recovery Adjustment Factor
Impacts do NOT include the Electricity Consumption Tax
Impact on G2 Rate Customers

Load Factor	Average Monthly kW	Average Monthly kWh	Total Bill Using Rates Effective 11/1/2012	Total Bill Using Rates Proposed 5/1/2013	Total Difference	% Total Difference
20%	5	730	\$133.48	\$133.87	\$0.39	0.3%
20%	10	1,460	\$250.00	\$250.77	\$0.77	0.3%
20%	15	2,190	\$366.52	\$367.68	\$1.16	0.3%
20%	25	3,650	\$599.56	\$601.49	\$1.93	0.3%
20%	50	7,300	\$1,182.15	\$1,186.02	\$3.87	0.3%
20%	75	10,950	\$1,764.75	\$1,770.55	\$5.80	0.3%
20%	100	14,600	\$2,347.35	\$2,355.08	\$7.74	0.3%
20%	150	21,900	\$3,512.54	\$3,524.15	\$11.61	0.3%
36%	5	1,314	\$188.61	\$189.31	\$0.70	0.4%
36%	10	2,628	\$360.27	\$361.66	\$1.39	0.4%
36%	15	3,942	\$531.92	\$534.01	\$2.09	0.4%
36%	25	6,570	\$875.23	\$878.72	\$3.48	0.4%
36%	50	13,140	\$1,733.51	\$1,740.47	\$6.96	0.4%
36%	75	19,710	\$2,591.78	\$2,602.23	\$10.45	0.4%
36%	100	26,280	\$3,450.05	\$3,463.98	\$13.93	0.4%
36%	150	39,420	\$5,166.60	\$5,187.49	\$20.89	0.4%
50%	5	1,825	\$236.86	\$237.83	\$0.97	0.4%
50%	10	3,650	\$456.76	\$458.69	\$1.93	0.4%
50%	15	5,475	\$676.65	\$679.56	\$2.90	0.4%
50%	25	9,125	\$1,116.45	\$1,121.29	\$4.84	0.4%
50%	50	18,250	\$2,215.94	\$2,225.62	\$9.67	0.4%
50%	75	27,375	\$3,315.43	\$3,329.94	\$14.51	0.4%
50%	100	36,500	\$4,414.93	\$4,434.27	\$19.35	0.4%
50%	150	54,750	\$6,613.91	\$6,642.93	\$29.02	0.4%

	Rates - Effective 11/1/2012	Rates - Proposed 5/1/2013	Difference
Customer Charge	\$16.96	\$16.96	\$0.00
	All kW	All kW	All kW
Distribution Charge	\$9.50	\$9.50	\$0.00
Stranded Cost Charge	<u>\$0.02</u>	<u>\$0.02</u>	<u>\$0.00</u>
TOTAL	\$9.52	\$9.52	\$0.00
	kWh	kWh	kWh
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.01753	\$0.01753	\$0.00000
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000
Storm Recovery Adj. Factor	\$0.00178	\$0.00231	\$0.00053
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.07178</u>	<u>\$0.07178</u>	<u>\$0.00000</u>
TOTAL	\$0.09441	\$0.09494	\$0.00053

Unitil Energy Systems, Inc.				
Typical Bill Impacts as a Result of Proposed Rates for May 1, 2013 Storm Recovery Adjustment Factor				
Impacts do NOT include the Electricity Consumption Tax				
Impact on G2 kWh Meter Rate Customers				
Average Monthly kWh	Total Bill Using Rates Effective 11/1/2012	Total Bill Using Rates Proposed 5/1/2013	Total Difference	% Total Difference
15	\$14.71	\$14.72	\$0.01	0.1%
75	\$22.15	\$22.19	\$0.04	0.2%
150	\$31.46	\$31.54	\$0.08	0.3%
250	\$43.86	\$44.00	\$0.13	0.3%
350	\$56.27	\$56.45	\$0.19	0.3%
450	\$68.67	\$68.91	\$0.24	0.3%
550	\$81.08	\$81.37	\$0.29	0.4%
650	\$93.48	\$93.83	\$0.34	0.4%
750	\$105.89	\$106.29	\$0.40	0.4%
900	\$124.50	\$124.97	\$0.48	0.4%
	Rates - Effective 11/1/2012	Rates - Proposed 5/1/2013	Difference	
kWh Meter Customer Charge	\$12.85	\$12.85	\$0.00	
	All kWh	All kWh	All kWh	
Distribution Charge	\$0.02957	\$0.02957	\$0.00000	
External Delivery Charge	\$0.01753	\$0.01753	\$0.00000	
Stranded Cost Charge	\$0.00009	\$0.00009	\$0.00000	
Storm Recovery Adjustment Factor	\$0.00178	\$0.00231	\$0.00053	
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	
Default Service Charge	<u>\$0.07178</u>	<u>\$0.07178</u>	<u>\$0.00000</u>	
TOTAL	\$0.12405	\$0.12458	\$0.00053	

Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates for May 1, 2013 Storm Recovery Adjustment Factor Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers				
Average kWh	Total Bill Using Rates Effective 11/1/2012	Total Bill Using Rates Proposed 5/1/2013	Total Difference	% Total Difference
100	\$18.04	\$18.09	\$0.05	0.3%
200	\$30.32	\$30.43	\$0.11	0.3%
300	\$42.60	\$42.76	\$0.16	0.4%
400	\$54.88	\$55.09	\$0.21	0.4%
500	\$67.16	\$67.43	\$0.27	0.4%
750	\$97.86	\$98.26	\$0.40	0.4%
1,000	\$128.56	\$129.09	\$0.53	0.4%
1,500	\$189.96	\$190.76	\$0.80	0.4%
2,000	\$251.36	\$252.42	\$1.06	0.4%
2,500	\$312.76	\$314.09	\$1.32	0.4%
		<u>Rates - Effective</u> <u>11/1/2012</u>	<u>Rates - Proposed</u> <u>5/1/2013</u>	<u>Difference</u>
Customer Charge		\$5.76	\$5.76	\$0.00
		<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge		\$0.02832	\$0.02832	\$0.00000
External Delivery Charge		\$0.01753	\$0.01753	\$0.00000
Stranded Cost Charge		\$0.00009	\$0.00009	\$0.00000
Storm Recovery Adjustment Factor		\$0.00178	\$0.00231	\$0.00053
System Benefits Charge		\$0.00330	\$0.00330	\$0.00000
Default Service Charge		<u>\$0.07178</u>	<u>\$0.07178</u>	<u>\$0.00000</u>
TOTAL		\$0.12280	\$0.12333	\$0.00053

Util Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates for May 1, 2013 Storm Recovery Adjustment Factor Impacts do NOT include the Electricity Consumption Tax Impact on G1 Rate Customers						
Load Factor	Average Monthly kVa	Average Monthly kWh	Total Bill Using Rates Effective 11/1/2012	Total Bill Using Rates Proposed 5/1/2013	Total Difference	% Total Difference
25.0%	200	36,500	\$4,349.12	\$4,368.46	\$19.35	0.4%
25.0%	400	73,000	\$8,608.70	\$8,647.39	\$38.69	0.4%
25.0%	600	109,500	\$12,868.29	\$12,926.33	\$58.03	0.5%
25.0%	800	146,000	\$17,127.88	\$17,205.26	\$77.38	0.5%
25.0%	1,000	182,500	\$21,387.46	\$21,484.19	\$96.72	0.5%
25.0%	1,500	273,750	\$32,036.43	\$32,181.52	\$145.09	0.5%
25.0%	2,000	365,000	\$42,685.40	\$42,878.85	\$193.45	0.5%
25.0%	2,500	456,250	\$53,334.36	\$53,576.18	\$241.81	0.5%
25.0%	3,000	547,500	\$63,983.33	\$64,273.51	\$290.18	0.5%
40.0%	200	58,400	\$6,132.07	\$6,163.02	\$30.95	0.5%
40.0%	400	116,800	\$12,174.61	\$12,236.51	\$61.90	0.5%
40.0%	600	175,200	\$18,217.15	\$18,310.00	\$92.86	0.5%
40.0%	800	233,600	\$24,259.68	\$24,383.49	\$123.81	0.5%
40.0%	1,000	292,000	\$30,302.22	\$30,456.98	\$154.76	0.5%
40.0%	1,500	438,000	\$45,408.57	\$45,640.71	\$232.14	0.5%
40.0%	2,000	584,000	\$60,514.92	\$60,824.44	\$309.52	0.5%
40.0%	2,500	730,000	\$75,621.26	\$76,008.16	\$386.90	0.5%
40.0%	3,000	876,000	\$90,727.61	\$91,191.89	\$464.28	0.5%
57.0%	200	83,220	\$8,152.75	\$8,196.85	\$44.11	0.5%
57.0%	400	166,440	\$16,215.97	\$16,304.18	\$88.21	0.5%
57.0%	600	249,660	\$24,279.18	\$24,411.50	\$132.32	0.5%
57.0%	800	332,880	\$32,342.40	\$32,518.83	\$176.43	0.5%
57.0%	1,000	416,100	\$40,405.62	\$40,626.15	\$220.53	0.5%
57.0%	1,500	624,150	\$60,563.66	\$60,894.46	\$330.80	0.5%
57.0%	2,000	832,200	\$80,721.71	\$81,162.77	\$441.07	0.5%
57.0%	2,500	1,040,250	\$100,879.75	\$101,431.08	\$551.33	0.5%
57.0%	3,000	1,248,300	\$121,037.79	\$121,699.39	\$661.60	0.5%
71.0%	200	103,660	\$9,816.84	\$9,871.78	\$54.94	0.6%
71.0%	400	207,320	\$19,544.14	\$19,654.02	\$109.88	0.6%
71.0%	600	310,980	\$29,271.45	\$29,436.27	\$164.82	0.6%
71.0%	800	414,640	\$38,998.75	\$39,218.51	\$219.76	0.6%
71.0%	1,000	518,300	\$48,726.06	\$49,000.76	\$274.70	0.6%
71.0%	1,500	777,450	\$73,044.33	\$73,456.37	\$412.05	0.6%
71.0%	2,000	1,036,600	\$97,362.59	\$97,911.99	\$549.40	0.6%
71.0%	2,500	1,295,750	\$121,680.86	\$122,367.60	\$686.75	0.6%
71.0%	3,000	1,554,900	\$145,999.12	\$146,823.22	\$824.10	0.6%

	Rates - Effective 11/1/2012	Rates - Proposed 5/1/2013	Difference
Customer Charge - Secondary	\$89.53	\$89.53	\$0.00
	<u>All kVA</u>	<u>All kVA</u>	<u>All kVA</u>
Distribution Charge	\$6.42	\$6.42	\$0.00
Stranded Cost Charge	\$0.02	\$0.02	\$0.00
TOTAL	\$6.44	\$6.44	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.01753	\$0.01753	\$0.00000
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000
Storm Recovery Adjustment Factor	\$0.00178	\$0.00231	\$0.00053
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge*	\$0.05878	\$0.05878	\$0.00000
TOTAL	\$0.08141	\$0.08194	\$0.00053

* Default Service Charges shown are based on the average of the DSC for November 2012 - January 2013.

Unifit Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates for May 1, 2013 Storm Recovery Adjustment Factor Impacts do NOT include the Electricity Consumption Tax Impact on OL Rate Customers*								
	Nominal Watts	Lumens	Type	Average Monthly kWh	Total Bill Using Rates Effective 11/1/2012	Total Bill Using Rates Proposed 5/1/2013	Total Difference	% Total Difference
<u>Mercury Vapor:</u>								
1	100	3,500	ST	40	\$14.17	\$14.19	\$0.02	0.1%
2	175	7,000	ST	67	\$18.91	\$18.95	\$0.04	0.2%
3	250	11,000	ST	95	\$23.42	\$23.47	\$0.05	0.2%
4	400	20,000	ST	154	\$32.01	\$32.09	\$0.08	0.3%
5	1,000	60,000	ST	388	\$72.65	\$72.85	\$0.21	0.3%
6	250	11,000	FL	95	\$24.45	\$24.50	\$0.05	0.2%
7	400	20,000	FL	154	\$33.33	\$33.41	\$0.08	0.2%
8	1,000	60,000	FL	388	\$68.67	\$68.87	\$0.21	0.3%
9	100	3,500	PB	40	\$14.29	\$14.31	\$0.02	0.1%
10	175	7,000	PB	67	\$18.13	\$18.17	\$0.04	0.2%
<u>High Pressure Sodium:</u>								
11	50	4,000	ST	21	\$12.59	\$12.61	\$0.01	0.1%
12	100	9,500	ST	43	\$16.17	\$16.20	\$0.02	0.1%
13	150	16,000	ST	60	\$17.83	\$17.86	\$0.03	0.2%
14	250	30,000	ST	101	\$25.12	\$25.18	\$0.05	0.2%
15	400	50,000	ST	161	\$35.20	\$35.29	\$0.09	0.2%
16	1,000	140,000	ST	398	\$73.13	\$73.34	\$0.21	0.3%
17	150	16,000	FL	60	\$19.90	\$19.93	\$0.03	0.2%
18	250	30,000	FL	101	\$26.56	\$26.62	\$0.05	0.2%
19	400	50,000	FL	161	\$34.73	\$34.82	\$0.09	0.2%
20	1,000	140,000	FL	398	\$73.45	\$73.66	\$0.21	0.3%
21	50	4,000	PB	21	\$11.69	\$11.71	\$0.01	0.1%
22	100	95,000	PB	43	\$15.13	\$15.16	\$0.02	0.2%
<u>Metal Halide:</u>								
23	175	8,800	ST	66	\$22.50	\$22.53	\$0.03	0.2%
24	250	13,500	ST	92	\$26.50	\$26.55	\$0.05	0.2%
25	400	23,500	ST	148	\$32.49	\$32.57	\$0.08	0.2%
26	175	8,800	FL	66	\$25.24	\$25.27	\$0.03	0.1%
27	250	13,500	FL	92	\$29.31	\$29.36	\$0.05	0.2%
28	400	23,500	FL	148	\$34.64	\$34.72	\$0.08	0.2%
29	175	8,800	PB	66	\$21.37	\$21.40	\$0.03	0.2%
30	250	13,500	PB	92	\$24.86	\$24.91	\$0.05	0.2%
31	400	23,500	PB	148	\$31.36	\$31.44	\$0.08	0.3%
Luminaire Charges For Year Round Service:								
Rates - Effective 11/1/2012								
		<u>Mercury Vapor Rate/Mo.</u>			<u>Sodium Vapor Rate/Mo.</u>			<u>Metal Halide Rate/Mo.</u>
Customer Charge	\$0.00	1	\$10.39	11	\$10.61	23	\$16.26	
		2	\$12.58	12	\$12.11	24	\$17.81	
	<u>All kWh</u>	3	\$14.44	13	\$12.16	25	\$18.51	
Distribution Charge	\$0.00000	4	\$17.46	14	\$15.58	26	\$19.00	
External Delivery Charge	\$0.01753	5	\$35.99	15	\$19.99	27	\$20.62	
Stranded Cost Charge	\$0.00009	6	\$15.47	16	\$35.53	28	\$20.66	
Storm Recovery Adj. Factor	\$0.00178	7	\$18.78	17	\$14.23	29	\$15.13	
System Benefits Charge	\$0.00330	8	\$32.01	18	\$17.02	30	\$16.17	
Default Service Charge	<u>\$0.07178</u>	9	\$10.51	19	\$19.52	31	\$17.38	
		10	\$11.80	20	\$35.85			
TOTAL	\$0.09448			21	\$9.71			
				22	\$11.07			
Rates - Proposed 5/1/2013								
		<u>Mercury Vapor Rate/Mo.</u>			<u>Sodium Vapor Rate/Mo.</u>			<u>Metal Halide Rate/Mo.</u>
Customer Charge	\$0.00	1	\$10.39	11	\$10.61	23	\$16.26	
		2	\$12.58	12	\$12.11	24	\$17.81	
	<u>All kWh</u>	3	\$14.44	13	\$12.16	25	\$18.51	
Distribution Charge	\$0.00000	4	\$17.46	14	\$15.58	26	\$19.00	
External Delivery Charge	\$0.01753	5	\$35.99	15	\$19.99	27	\$20.62	
Stranded Cost Charge	\$0.00009	6	\$15.47	16	\$35.53	28	\$20.66	
Storm Recovery Adj. Factor	\$0.00231	7	\$18.78	17	\$14.23	29	\$15.13	
System Benefits Charge	\$0.00330	8	\$32.01	18	\$17.02	30	\$16.17	
Default Service Charge	<u>\$0.07178</u>	9	\$10.51	19	\$19.52	31	\$17.38	
		10	\$11.80	20	\$35.85			
TOTAL	\$0.09501			21	\$9.71			
				22	\$11.07			
	<u>Difference</u>	<u>Mercury Vapor-Difference</u>			<u>Sodium Vapor-Difference</u>			<u>Metal Halide-Difference</u>
Customer Charge	\$0.00	1	\$0.00	11	\$0.00	23	\$0.00	
		2	\$0.00	12	\$0.00	24	\$0.00	
	<u>All kWh</u>	3	\$0.00	13	\$0.00	25	\$0.00	
Distribution Charge	\$0.00000	4	\$0.00	14	\$0.00	26	\$0.00	
External Delivery Charge	\$0.00000	5	\$0.00	15	\$0.00	27	\$0.00	
Stranded Cost Charge	\$0.00000	6	\$0.00	16	\$0.00	28	\$0.00	
Storm Recovery Adj. Factor	\$0.00053	7	\$0.00	17	\$0.00	29	\$0.00	
System Benefits Charge	\$0.00000	8	\$0.00	18	\$0.00	30	\$0.00	
Default Service Charge	<u>\$0.00000</u>	9	\$0.00	19	\$0.00	31	\$0.00	
		10	\$0.00	20	\$0.00			
TOTAL	\$0.00053			21	\$0.00			
				22	\$0.00			

* Luminaire charges based on All-Night Service option.